



April 23, 2026

President David Codzi
Ayoni Keh Land Corporation
P.O. Box 43
Colville Lake, NT X0E 1L0
Via Email: davidcodzi@gmail.com; david_codzi@behdziahda.net

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear President Codzi,

The Northern Projects Management Office (NPMO), of the Canadian Northern Economic Development Agency, on behalf of the Government of Canada, and the Government of the Northwest Territories (GNWT) are writing to Ayoni Keh Land Corporation to:

- 1) Provide an update on the status of Imperial Oil Resources N.W.T. Limited's (Imperial) environmental assessments (EAs) before the Mackenzie Valley Environmental Impact Review Board (Review Board), including:
 - a. The cancellation of the EAs for the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)); and,
 - b. Confirmation that the EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding; and,
- 2) Reiterate the Government of Canada's and the GNWT's approach to consultation including how the Review Board's process will support meeting the duty to consult and, if appropriate, accommodate, should such a duty exist.

Through this letter, the Government of Canada and the GNWT intend to provide clarity and ensure consistency to support your effective participation in the Review Board's process moving forward.

Background on the Line 490 Replacement Project and Norman Wells Operations EAs

In September 2024, the Sahtu Secretariat Incorporated (SSI) referred both the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)) to the Review Board for EA.

On January 30, 2026, [Imperial requested cancellation of both EAs](#) and withdrew its associated regulatory applications. Specifically:



- Imperial withdrew its Type B Water Licence Application ([S24L1-002](#)) and Type A Land Use Permit Application ([S24A-005](#)) with the Sahtu Land and Water Board (SLWB) for the Line 490 Replacement Project;
- Imperial withdrew its Type A Water Licence Renewal Application ([S24L1-005](#)) with the SLWB for the continuation of the Norman Wells Operations; and,
- Imperial withdrew its applications to the Canada Energy Regulator (CER) for a Variance of CER Operations Authorization 1210-001 and for the Line 490 Replacement Activities ([Commission Hearing Order OH-001-2023](#)).

On February 2, 2026, the SLWB confirmed that its associated proceedings had been closed ([S24A-005](#); [S24L1-002](#); [S24L1-005](#)), and on February 11, 2026, the Commission of the CER confirmed that its [associated proceedings had been closed](#).

On March 2, 2026, the Review Board cancelled the EAs for both projects.

As outlined in the Review Board's [Reasons for Decision](#), the cancellations were granted because the proposed developments—replacement of Line 490 and continued operations of the Norman Wells Facilities beyond existing authorizations—cannot proceed without the associated regulatory applications. In the absence of these applications, the Review Board determined it is no longer required to conduct the EAs under paragraph 126(2)(b) of the *Mackenzie Valley Resource Management Act* (MVRMA).

Should Imperial decide in the future to apply to replace Line 490, or to continue operations and production at the Norman Wells Facilities beyond current authorizations, such proposals would be subject to Part 5 of the MVRMA and could require a new EA.

Closure and Reclamation Environmental Assessment ([EA2526-01](#)) – Ongoing Process

The EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding before the Review Board.

The Review Board [indicated](#) on February 10, 2026 that this EA will follow a collaborative and phased approach:

- In the first and current phase, the Review Board will facilitate a collaborative closure planning process involving Imperial, Indigenous governments and Indigenous organizations, regulators, and other parties. This phase will focus on updating Imperial's Interim Closure and Reclamation Plan into a proposed Final Closure Plan. Through workshops and engagement activities, parties will review closure goals, identify key issues, evaluate potential closure options for different site components, and consider approaches to long-term monitoring and stewardship. As a next step, this phase will include Closure Planning and Terminology Workshops organized by the Review Board in Fort Good Hope, Norman Wells, Tulita, Délı̄ne, and potentially Yellowknife.

- In the second phase, once Imperial submits an updated project description based on the proposed Final Closure Plan, the process will include the Review Board developing a Terms of Reference, preparation of a Developer's Assessment Report by Imperial, and a detailed assessment of the potential environmental and socio-economic impacts of the proposed closure and reclamation activities.

The Review Board has indicated the process will include opportunities for community engagement, technical review, information requests, and public hearings. Imperial will be required to provide information to support the assessment of potential impacts and proposed mitigation measures related to closure and reclamation activities.

We encourage your participation in both phases of the Review Board's process to ensure that community knowledge, concerns, and perspectives are reflected in the assessment of Imperial's proposed closure and reclamation activities. Your involvement will help inform the Review Board's Report of EA and any recommended mitigation or follow-up measures.

Approach to Consultation with Indigenous governments and Indigenous organizations

Consultation on the Line 490 Replacement Project and the Norman Wells Operations has concluded following the cancellation of their EAs. The Government of Canada and the GNWT continue to welcome and encourage your participation and views on the ongoing EA for the Closure and Reclamation of Imperial's Norman Wells Facilities.

The Government of Canada and the GNWT have a duty to consult and if appropriate, accommodate, where there may be potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from the Crown's EA decision. The Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation and accommodation obligations in relation to the responsible Ministers' decision on the Report of EA under section 130 of the MVRMA. For further information on the Review Board's approach to consultation and engagement, please refer to their [Reference Bulletin on consultation and engagement in environmental impact assessment](#).

The CER is a lifecycle regulator for Imperial's Norman Wells operations. The Commission of the CER will also make a decision on any future application(s) related to closure and reclamation of the Norman Wells Operations under the *Canada Oil and Gas Operations Act*. The CER is designated as an agent of the Crown under the *Canadian Energy Regulator Act* and also has a duty to consult and if appropriate, accommodate potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from its decisions. Further, the CER is a designated regulatory agency under the MVRMA and must, therefore, make a decision on the Review Board's Report of EA under subsection 131(1) of the MVRMA. This decision on the Report of EA is independent from and in addition to, the responsible Ministers' decision on the Report of EA.

Throughout the Review Board's process, the Government of Canada and the GNWT actively monitor and track adverse impacts on asserted and/or established Aboriginal and/or Treaty rights identified by Indigenous governments and Indigenous organizations.

We want to hear from you in the Review Board process

As the Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation obligations, your participation in this EA is important to help the Government of Canada and the GNWT understand how the Closure and Reclamation of Imperial's Norman Wells Facilities could affect your asserted and/or established Aboriginal and/or Treaty rights. Your participation will inform the planning of future steps in the Review Board's process, additional Crown consultation that may be required, and allow potential concerns to be considered by the Review Board, responsible Ministers, and the CER as a designated regulatory agency.

If you identify any potential adverse impacts to your asserted and/or established Aboriginal and/or Treaty rights with respect to the Closure and Reclamation of Imperial's Norman Wells Facilities, we ask that you provide the following information to the Review Board:

- a. The specific rights that may potentially be adversely impacted;
- b. The specific potential adverse impacts; and,
- c. How the potential adverse impacts might be mitigated or accommodated.

The information provided during the EA process will be given full and thorough consideration prior to any decisions being made.

Government of Canada and GNWT Contacts

NPMO acts as the Crown Consultation Coordinator for the Government of Canada for the Norman Wells Closure and Reclamation EA. If you have any questions about this update, the ongoing EA process, or the Government of Canada's approach to consultation, please contact Shannon Allerston, NPMO Senior Project Manager at shannon.allerston@cannor.gc.ca or (867) 445-7230.

The Project Assessment Branch of the Department of Environment and Climate Change is the consultation coordinator for the GNWT. If you have any questions for the GNWT, please contact Lorraine Seale, Director, Impact Assessment and Security Management, at lorraine_seale@gov.nt.ca or (867) 767-9180 ext. 24020.

We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.



Sincerely,

**Jokela,
Anneli** Digitally signed
by Jokela, Anneli
Date: 2026.04.23
16:25:32 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

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Kyla Kakfwi-Scott, Chief of Staff
Government of the Northwest Territories

Dr. Joe Dragon, Senior Envoy to the Government of Canada
Government of the Northwest Territories

John MacDonald, Secretary to Cabinet/Deputy Minister
Indigenous and Intergovernmental Affairs, Executive and Indigenous Affairs
Government of the Northwest Territories

Shawn McCann, Deputy Secretary
Indigenous and Intergovernmental Affairs, Executive and Indigenous Affairs
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Andrew Randall, Regional Director
Aquatic Ecosystems – Arctic Region
Fisheries and Oceans Canada

Daniel Wolfish, Director General
Environmental Protection Operations Directorate
Environment and Climate Change Canada (ECCC)

Sonja Kosuta, Senior Director
Office of the Chief Scientist
Strategic Policy and Innovation Sector
Natural Resources Canada

Shari Currie, Director General
Prairie and Northern Region,
Transport Canada

Ron Pankratz, Regional Director General, NWT Region
Crown-Indigenous Relations and Northern Affairs Canada

Miranda MacPherson, Director
Chemicals and Environmental Health Management Bureau
Health Canada

Canada 



JoAnne Deneron, Chairperson
Mackenzie Valley Environmental Impact Review Board

Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator





April 23, 2026

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Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear Grand Chief, Chiefs, and Presidents,



The Northern Projects Management Office (NPMO), of the Canadian Northern Economic Development Agency, on behalf of the Government of Canada, and the Government of the Northwest Territories (GNWT) are writing to Dehcho First Nations to:

- 1) Provide an update on the status of Imperial Oil Resources N.W.T. Limited's (Imperial) environmental assessments (EAs) before the Mackenzie Valley Environmental Impact Review Board (Review Board), including:
 - a. The cancellation of the EAs for the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)); and,
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Through this letter, the Government of Canada and the GNWT intend to provide clarity and ensure consistency to support your effective participation in the Review Board's process moving forward.

Background on the Line 490 Replacement Project and Norman Wells Operations EAs

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Should Imperial decide in the future to apply to replace Line 490, or to continue operations and production at the Norman Wells Facilities beyond current authorizations, such proposals would be subject to Part 5 of the MVRMA and could require a new EA.

Closure and Reclamation Environmental Assessment ([EA2526-01](#)) – Ongoing Process

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Sincerely,

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JoAnne Deneron, Chairperson
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Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator



April 23, 2026

ᑭᑦᑲ'ᑲᑲᑲᑲᑲ Danny Gaudet
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 Via Email: danny.gaudet@gov.deline.ca

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

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Dr. Joe Dragon, Senior Envoy to the Government of Canada
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John MacDonald, Secretary to Cabinet/Deputy Minister
Indigenous and Intergovernmental Affairs, Executive and Indigenous Affairs
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Andrew Randall, Regional Director
Aquatic Ecosystems – Arctic Region
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Daniel Wolfish, Director General
Environmental Protection Operations Directorate
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Sonja Kosuta, Senior Director
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Natural Resources Canada

Shari Currie, Director General
Prairie and Northern Region,
Transport Canada

Ron Pankratz, Regional Director General, NWT Region
Crown-Indigenous Relations and Northern Affairs Canada

Miranda MacPherson, Director
Chemicals and Environmental Health Management Bureau
Health Canada

Canada 



JoAnne Deneron, Chairperson
Mackenzie Valley Environmental Impact Review Board

Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator



April 23, 2026

Chief-Elect Franklin A. Patterson
 First Nation of Na-Cho Nyäk Dun
 P.O. Box 220
 Mayo, YT Y0B 1M0
 Via Email: chief@nndfn.com

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear Chief-Elect Patterson,

The Northern Projects Management Office (NPMO), of the Canadian Northern Economic Development Agency, on behalf of the Government of Canada, and the Government of the Northwest Territories (GNWT) are writing to First Nation of Na-Cho Nyäk Dun to:

- 1) Provide an update on the status of Imperial Oil Resources N.W.T. Limited's (Imperial) environmental assessments (EAs) before the Mackenzie Valley Environmental Impact Review Board (Review Board), including:
 - a. The cancellation of the EAs for the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)); and,
 - b. Confirmation that the EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding; and,
- 2) Reiterate the Government of Canada's and the GNWT's approach to consultation including how the Review Board's process will support meeting the duty to consult and, if appropriate, accommodate, should such a duty exist.

Through this letter, the Government of Canada and the GNWT intend to provide clarity and ensure consistency to support your effective participation in the Review Board's process moving forward.

Background on the Line 490 Replacement Project and Norman Wells Operations EAs

In September 2024, the Sahtu Secretariat Incorporated (SSI) referred both the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)) to the Review Board for EA.

On January 30, 2026, [Imperial requested cancellation of both EAs](#) and withdrew its associated regulatory applications. Specifically:



- Imperial withdrew its Type B Water Licence Application ([S24L1-002](#)) and Type A Land Use Permit Application ([S24A-005](#)) with the Sahtu Land and Water Board (SLWB) for the Line 490 Replacement Project;
- Imperial withdrew its Type A Water Licence Renewal Application ([S24L1-005](#)) with the SLWB for the continuation of the Norman Wells Operations; and,
- Imperial withdrew its applications to the Canada Energy Regulator (CER) for a Variance of CER Operations Authorization 1210-001 and for the Line 490 Replacement Activities ([Commission Hearing Order OH-001-2023](#)).

On February 2, 2026, the SLWB confirmed that its associated proceedings had been closed ([S24A-005](#); [S24L1-002](#); [S24L1-005](#)), and on February 11, 2026, the Commission of the CER confirmed that its [associated proceedings had been closed](#).

On March 2, 2026, the Review Board cancelled the EAs for both projects.

As outlined in the Review Board's [Reasons for Decision](#), the cancellations were granted because the proposed developments—replacement of Line 490 and continued operations of the Norman Wells Facilities beyond existing authorizations—cannot proceed without the associated regulatory applications. In the absence of these applications, the Review Board determined it is no longer required to conduct the EAs under paragraph 126(2)(b) of the *Mackenzie Valley Resource Management Act* (MVRMA).

Should Imperial decide in the future to apply to replace Line 490, or to continue operations and production at the Norman Wells Facilities beyond current authorizations, such proposals would be subject to Part 5 of the MVRMA and could require a new EA.

Closure and Reclamation Environmental Assessment ([EA2526-01](#)) – Ongoing Process

The EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding before the Review Board.

The Review Board [indicated](#) on February 10, 2026 that this EA will follow a collaborative and phased approach:

- In the first and current phase, the Review Board will facilitate a collaborative closure planning process involving Imperial, Indigenous governments and Indigenous organizations, regulators, and other parties. This phase will focus on updating Imperial's Interim Closure and Reclamation Plan into a proposed Final Closure Plan. Through workshops and engagement activities, parties will review closure goals, identify key issues, evaluate potential closure options for different site components, and consider approaches to long-term monitoring and stewardship. As a next step, this phase will include Closure Planning and Terminology Workshops organized by the Review Board in Fort Good Hope, Norman Wells, Tulita, Délı̄ne, and potentially Yellowknife.

- In the second phase, once Imperial submits an updated project description based on the proposed Final Closure Plan, the process will include the Review Board developing a Terms of Reference, preparation of a Developer's Assessment Report by Imperial, and a detailed assessment of the potential environmental and socio-economic impacts of the proposed closure and reclamation activities.

The Review Board has indicated the process will include opportunities for community engagement, technical review, information requests, and public hearings. Imperial will be required to provide information to support the assessment of potential impacts and proposed mitigation measures related to closure and reclamation activities.

We encourage your participation in both phases of the Review Board's process to ensure that community knowledge, concerns, and perspectives are reflected in the assessment of Imperial's proposed closure and reclamation activities. Your involvement will help inform the Review Board's Report of EA and any recommended mitigation or follow-up measures.

Approach to Consultation with Indigenous governments and Indigenous organizations

Consultation on the Line 490 Replacement Project and the Norman Wells Operations has concluded following the cancellation of their EAs. The Government of Canada and the GNWT continue to welcome and encourage your participation and views on the ongoing EA for the Closure and Reclamation of Imperial's Norman Wells Facilities.

The Government of Canada and the GNWT have a duty to consult and if appropriate, accommodate, where there may be potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from the Crown's EA decision. The Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation and accommodation obligations in relation to the responsible Ministers' decision on the Report of EA under section 130 of the MVRMA. For further information on the Review Board's approach to consultation and engagement, please refer to their [Reference Bulletin on consultation and engagement in environmental impact assessment](#).

The CER is a lifecycle regulator for Imperial's Norman Wells operations. The Commission of the CER will also make a decision on any future application(s) related to closure and reclamation of the Norman Wells Operations under the *Canada Oil and Gas Operations Act*. The CER is designated as an agent of the Crown under the *Canadian Energy Regulator Act* and also has a duty to consult and if appropriate, accommodate potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from its decisions. Further, the CER is a designated regulatory agency under the MVRMA and must, therefore, make a decision on the Review Board's Report of EA under subsection 131(1) of the MVRMA. This decision on the Report of EA is independent from and in addition to, the responsible Ministers' decision on the Report of EA.

Throughout the Review Board's process, the Government of Canada and the GNWT actively monitor and track adverse impacts on asserted and/or established Aboriginal and/or Treaty rights identified by Indigenous governments and Indigenous organizations.

We want to hear from you in the Review Board process

As the Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation obligations, your participation in this EA is important to help the Government of Canada and the GNWT understand how the Closure and Reclamation of Imperial's Norman Wells Facilities could affect your asserted and/or established Aboriginal and/or Treaty rights. Your participation will inform the planning of future steps in the Review Board's process, additional Crown consultation that may be required, and allow potential concerns to be considered by the Review Board, responsible Ministers, and the CER as a designated regulatory agency.

If you identify any potential adverse impacts to your asserted and/or established Aboriginal and/or Treaty rights with respect to the Closure and Reclamation of Imperial's Norman Wells Facilities, we ask that you provide the following information to the Review Board:

- a. The specific rights that may potentially be adversely impacted;
- b. The specific potential adverse impacts; and,
- c. How the potential adverse impacts might be mitigated or accommodated.

The information provided during the EA process will be given full and thorough consideration prior to any decisions being made.

Government of Canada and GNWT Contacts

NPMO acts as the Crown Consultation Coordinator for the Government of Canada for the Norman Wells Closure and Reclamation EA. If you have any questions about this update, the ongoing EA process, or the Government of Canada's approach to consultation, please contact Shannon Allerston, NPMO Senior Project Manager at shannon.allerston@cannor.gc.ca or (867) 445-7230.

The Project Assessment Branch of the Department of Environment and Climate Change is the consultation coordinator for the GNWT. If you have any questions for the GNWT, please contact Lorraine Seale, Director, Impact Assessment and Security Management, at lorraine_seale@gov.nt.ca or (867) 767-9180 ext. 24020.

We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.



Sincerely,

**Jokela,
Anneli**

Digitally signed
by Jokela, Anneli
Date: 2026.04.23
16:27:55 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

Honourable R.J. Simpson, Premier
Government of the Northwest Territories

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Canada 



JoAnne Deneron, Chairperson
Mackenzie Valley Environmental Impact Review Board

Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator



April 23, 2026

President Aurora McNeely
 Fort Good Hope Métis Local #54 Land Corporation
 P.O. Box 11
 Fort Good Hope, NT X0E 0H0
 Via Email: fghmetislandcorp@outlook.com

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear President McNeely,

The Northern Projects Management Office (NPMO), of the Canadian Northern Economic Development Agency, on behalf of the Government of Canada, and the Government of the Northwest Territories (GNWT) are writing to Fort Good Hope Métis Local #54 Land Corporation to:

- 1) Provide an update on the status of Imperial Oil Resources N.W.T. Limited's (Imperial) environmental assessments (EAs) before the Mackenzie Valley Environmental Impact Review Board (Review Board), including:
 - a. The cancellation of the EAs for the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)); and,
 - b. Confirmation that the EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding; and,
- 2) Reiterate the Government of Canada's and the GNWT's approach to consultation including how the Review Board's process will support meeting the duty to consult and, if appropriate, accommodate, should such a duty exist.

Through this letter, the Government of Canada and the GNWT intend to provide clarity and ensure consistency to support your effective participation in the Review Board's process moving forward.

Background on the Line 490 Replacement Project and Norman Wells Operations EAs

In September 2024, the Sahtu Secretariat Incorporated (SSI) referred both the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)) to the Review Board for EA.

On January 30, 2026, [Imperial requested cancellation of both EAs](#) and withdrew its associated regulatory applications. Specifically:



- Imperial withdrew its Type B Water Licence Application ([S24L1-002](#)) and Type A Land Use Permit Application ([S24A-005](#)) with the Sahtu Land and Water Board (SLWB) for the Line 490 Replacement Project;
- Imperial withdrew its Type A Water Licence Renewal Application ([S24L1-005](#)) with the SLWB for the continuation of the Norman Wells Operations; and,
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On February 2, 2026, the SLWB confirmed that its associated proceedings had been closed ([S24A-005](#); [S24L1-002](#); [S24L1-005](#)), and on February 11, 2026, the Commission of the CER confirmed that its [associated proceedings had been closed](#).

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As outlined in the Review Board's [Reasons for Decision](#), the cancellations were granted because the proposed developments—replacement of Line 490 and continued operations of the Norman Wells Facilities beyond existing authorizations—cannot proceed without the associated regulatory applications. In the absence of these applications, the Review Board determined it is no longer required to conduct the EAs under paragraph 126(2)(b) of the *Mackenzie Valley Resource Management Act* (MVRMA).

Should Imperial decide in the future to apply to replace Line 490, or to continue operations and production at the Norman Wells Facilities beyond current authorizations, such proposals would be subject to Part 5 of the MVRMA and could require a new EA.

Closure and Reclamation Environmental Assessment ([EA2526-01](#)) – Ongoing Process

The EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding before the Review Board.

The Review Board [indicated](#) on February 10, 2026 that this EA will follow a collaborative and phased approach:

- In the first and current phase, the Review Board will facilitate a collaborative closure planning process involving Imperial, Indigenous governments and Indigenous organizations, regulators, and other parties. This phase will focus on updating Imperial's Interim Closure and Reclamation Plan into a proposed Final Closure Plan. Through workshops and engagement activities, parties will review closure goals, identify key issues, evaluate potential closure options for different site components, and consider approaches to long-term monitoring and stewardship. As a next step, this phase will include Closure Planning and Terminology Workshops organized by the Review Board in Fort Good Hope, Norman Wells, Tulita, Délı̄ne, and potentially Yellowknife.

- In the second phase, once Imperial submits an updated project description based on the proposed Final Closure Plan, the process will include the Review Board developing a Terms of Reference, preparation of a Developer's Assessment Report by Imperial, and a detailed assessment of the potential environmental and socio-economic impacts of the proposed closure and reclamation activities.

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We encourage your participation in both phases of the Review Board's process to ensure that community knowledge, concerns, and perspectives are reflected in the assessment of Imperial's proposed closure and reclamation activities. Your involvement will help inform the Review Board's Report of EA and any recommended mitigation or follow-up measures.

Approach to Consultation with Indigenous governments and Indigenous organizations

Consultation on the Line 490 Replacement Project and the Norman Wells Operations has concluded following the cancellation of their EAs. The Government of Canada and the GNWT continue to welcome and encourage your participation and views on the ongoing EA for the Closure and Reclamation of Imperial's Norman Wells Facilities.

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If you identify any potential adverse impacts to your asserted and/or established Aboriginal and/or Treaty rights with respect to the Closure and Reclamation of Imperial's Norman Wells Facilities, we ask that you provide the following information to the Review Board:

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We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.



Sincerely,

**Jokela,
Anneli**

Digitally signed by
Jokela, Anneli
Date: 2026.04.23
16:28:25 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

Honourable R.J. Simpson, Premier
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Mackenzie Valley Environmental Impact Review Board

Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator



April 23, 2026

President Arnold Gaudet
 Fort Norman Métis Land Corporation
 P.O. Box 36
 Tulit'a, NT X0E 0K0
 Via Email: president@fortnormanmetis.ca

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear President Gaudet,

The Northern Projects Management Office (NPMO), of the Canadian Northern Economic Development Agency, on behalf of the Government of Canada, and the Government of the Northwest Territories (GNWT) are writing to Fort Norman Métis Land Corporation to:

- 1) Provide an update on the status of Imperial Oil Resources N.W.T. Limited's (Imperial) environmental assessments (EAs) before the Mackenzie Valley Environmental Impact Review Board (Review Board), including:
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We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.

Sincerely,

**Jokela,
Anneli**

Digitally signed by
Jokela, Anneli
Date: 2026.04.23
16:29:07 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

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Canada 



JoAnne Deneron, Chairperson
Mackenzie Valley Environmental Impact Review Board

Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator



April 23, 2026

Grand Chief Frederick (Sonny) Blake Jr.
 Gwich'in Tribal Council
 P.O. Box 1509
 Inuvik, NT X0E 0T0
 Via Email: Frederick.Blake@gwichintribal.ca

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear Grand Chief Blake,

The Northern Projects Management Office (NPMO), of the Canadian Northern Economic Development Agency, on behalf of the Government of Canada, and the Government of the Northwest Territories (GNWT) are writing to Gwich'in Tribal Council to:

- 1) Provide an update on the status of Imperial Oil Resources N.W.T. Limited's (Imperial) environmental assessments (EAs) before the Mackenzie Valley Environmental Impact Review Board (Review Board), including:
 - a. The cancellation of the EAs for the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)); and,
 - b. Confirmation that the EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding; and,
- 2) Reiterate the Government of Canada's and the GNWT's approach to consultation including how the Review Board's process will support meeting the duty to consult and, if appropriate, accommodate, should such a duty exist.

Through this letter, the Government of Canada and the GNWT intend to provide clarity and ensure consistency to support your effective participation in the Review Board's process moving forward.

Background on the Line 490 Replacement Project and Norman Wells Operations EAs

In September 2024, the Sahtu Secretariat Incorporated (SSI) referred both the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)) to the Review Board for EA.

On January 30, 2026, [Imperial requested cancellation of both EAs](#) and withdrew its associated regulatory applications. Specifically:



- Imperial withdrew its Type B Water Licence Application ([S24L1-002](#)) and Type A Land Use Permit Application ([S24A-005](#)) with the Sahtu Land and Water Board (SLWB) for the Line 490 Replacement Project;
- Imperial withdrew its Type A Water Licence Renewal Application ([S24L1-005](#)) with the SLWB for the continuation of the Norman Wells Operations; and,
- Imperial withdrew its applications to the Canada Energy Regulator (CER) for a Variance of CER Operations Authorization 1210-001 and for the Line 490 Replacement Activities ([Commission Hearing Order OH-001-2023](#)).

On February 2, 2026, the SLWB confirmed that its associated proceedings had been closed ([S24A-005](#); [S24L1-002](#); [S24L1-005](#)), and on February 11, 2026, the Commission of the CER confirmed that its [associated proceedings had been closed](#).

On March 2, 2026, the Review Board cancelled the EAs for both projects.

As outlined in the Review Board's [Reasons for Decision](#), the cancellations were granted because the proposed developments—replacement of Line 490 and continued operations of the Norman Wells Facilities beyond existing authorizations—cannot proceed without the associated regulatory applications. In the absence of these applications, the Review Board determined it is no longer required to conduct the EAs under paragraph 126(2)(b) of the *Mackenzie Valley Resource Management Act* (MVRMA).

Should Imperial decide in the future to apply to replace Line 490, or to continue operations and production at the Norman Wells Facilities beyond current authorizations, such proposals would be subject to Part 5 of the MVRMA and could require a new EA.

Closure and Reclamation Environmental Assessment ([EA2526-01](#)) – Ongoing Process

The EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding before the Review Board.

The Review Board [indicated](#) on February 10, 2026 that this EA will follow a collaborative and phased approach:

- In the first and current phase, the Review Board will facilitate a collaborative closure planning process involving Imperial, Indigenous governments and Indigenous organizations, regulators, and other parties. This phase will focus on updating Imperial's Interim Closure and Reclamation Plan into a proposed Final Closure Plan. Through workshops and engagement activities, parties will review closure goals, identify key issues, evaluate potential closure options for different site components, and consider approaches to long-term monitoring and stewardship. As a next step, this phase will include Closure Planning and Terminology Workshops organized by the Review Board in Fort Good Hope, Norman Wells, Tulita, Délı̄ne, and potentially Yellowknife.

- In the second phase, once Imperial submits an updated project description based on the proposed Final Closure Plan, the process will include the Review Board developing a Terms of Reference, preparation of a Developer's Assessment Report by Imperial, and a detailed assessment of the potential environmental and socio-economic impacts of the proposed closure and reclamation activities.

The Review Board has indicated the process will include opportunities for community engagement, technical review, information requests, and public hearings. Imperial will be required to provide information to support the assessment of potential impacts and proposed mitigation measures related to closure and reclamation activities.

We encourage your participation in both phases of the Review Board's process to ensure that community knowledge, concerns, and perspectives are reflected in the assessment of Imperial's proposed closure and reclamation activities. Your involvement will help inform the Review Board's Report of EA and any recommended mitigation or follow-up measures.

Approach to Consultation with Indigenous governments and Indigenous organizations

Consultation on the Line 490 Replacement Project and the Norman Wells Operations has concluded following the cancellation of their EAs. The Government of Canada and the GNWT continue to welcome and encourage your participation and views on the ongoing EA for the Closure and Reclamation of Imperial's Norman Wells Facilities.

The Government of Canada and the GNWT have a duty to consult and if appropriate, accommodate, where there may be potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from the Crown's EA decision. The Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation and accommodation obligations in relation to the responsible Ministers' decision on the Report of EA under section 130 of the MVRMA. For further information on the Review Board's approach to consultation and engagement, please refer to their [Reference Bulletin on consultation and engagement in environmental impact assessment](#).

The CER is a lifecycle regulator for Imperial's Norman Wells operations. The Commission of the CER will also make a decision on any future application(s) related to closure and reclamation of the Norman Wells Operations under the *Canada Oil and Gas Operations Act*. The CER is designated as an agent of the Crown under the *Canadian Energy Regulator Act* and also has a duty to consult and if appropriate, accommodate potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from its decisions. Further, the CER is a designated regulatory agency under the MVRMA and must, therefore, make a decision on the Review Board's Report of EA under subsection 131(1) of the MVRMA. This decision on the Report of EA is independent from and in addition to, the responsible Ministers' decision on the Report of EA.

Throughout the Review Board's process, the Government of Canada and the GNWT actively monitor and track adverse impacts on asserted and/or established Aboriginal and/or Treaty rights identified by Indigenous governments and Indigenous organizations.

We want to hear from you in the Review Board process

As the Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation obligations, your participation in this EA is important to help the Government of Canada and the GNWT understand how the Closure and Reclamation of Imperial's Norman Wells Facilities could affect your asserted and/or established Aboriginal and/or Treaty rights. Your participation will inform the planning of future steps in the Review Board's process, additional Crown consultation that may be required, and allow potential concerns to be considered by the Review Board, responsible Ministers, and the CER as a designated regulatory agency.

If you identify any potential adverse impacts to your asserted and/or established Aboriginal and/or Treaty rights with respect to the Closure and Reclamation of Imperial's Norman Wells Facilities, we ask that you provide the following information to the Review Board:

- a. The specific rights that may potentially be adversely impacted;
- b. The specific potential adverse impacts; and,
- c. How the potential adverse impacts might be mitigated or accommodated.

The information provided during the EA process will be given full and thorough consideration prior to any decisions being made.

Government of Canada and GNWT Contacts

NPMO acts as the Crown Consultation Coordinator for the Government of Canada for the Norman Wells Closure and Reclamation EA. If you have any questions about this update, the ongoing EA process, or the Government of Canada's approach to consultation, please contact Shannon Allerston, NPMO Senior Project Manager at shannon.allerston@cannor.gc.ca or (867) 445-7230.

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We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.

Sincerely,

**Jokela,
Anneli**

Digitally signed by
Jokela, Anneli
Date: 2026.04.23
16:30:09 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

Michael Greenland, President
Ehdiitat Gwich'in Council

Mavis Clark, President
Gwichya Gwich'in Council

Kelly McLeod, President
Nihtat Gwich'in Council

Diane Koe, President
Tetlit Gwich'in Council

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Miranda MacPherson, Director
Chemicals and Environmental Health Management Bureau
Health Canada

JoAnne Deneron, Chairperson
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Ramona Sladic, Secretary of the Commission
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April 23, 2026

Erwin Elias
 Chair & Chief Executive Officer (CEO)
 Inuvialuit Regional Corporation
 107 Mackenzie Road Bag Service #21
 Inuvik, NT X0E 0T0
 Via Email: communications@inuvialuit.com; lands@inuvialuit.com

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear CEO Erwin Elias,

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Sincerely,

**Jokela,
Anneli**

Digitally signed
by Jokela, Anneli
Date: 2026.04.23
16:58:34 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

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Commission of the Canada Energy Regulator



April 23, 2026

President Marc Whitford
 North Slave Métis Alliance
 P.O. Box 2301
 Yellowknife, NT X1A 2P7
 Via Email: mgwhitford@northwestel.net

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Jokela,
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Jokela, Anneli
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Anneli Jokela, Director General
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Lorraine Seale, Director
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April 23, 2026

Chairperson Charles McNeely
 Sahtu Secretariat Inc.
 P.O. Box 155
 Délıne, NT X0E 0G0
 Via Email: ssi.chair@sahtu.ca

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear Chairperson McNeely,

The Northern Projects Management Office (NPMO), of the Canadian Northern Economic Development Agency, on behalf of the Government of Canada, and the Government of the Northwest Territories (GNWT) are writing to Sahtu Secretariat Inc. to:

- 1) Provide an update on the status of Imperial Oil Resources N.W.T. Limited's (Imperial) environmental assessments (EAs) before the Mackenzie Valley Environmental Impact Review Board (Review Board), including:
 - a. The cancellation of the EAs for the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)); and,
 - b. Confirmation that the EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding; and,
- 2) Reiterate the Government of Canada's and the GNWT's approach to consultation including how the Review Board's process will support meeting the duty to consult and, if appropriate, accommodate, should such a duty exist.

Through this letter, the Government of Canada and the GNWT intend to provide clarity and ensure consistency to support your effective participation in the Review Board's process moving forward.

Background on the Line 490 Replacement Project and Norman Wells Operations EAs

In September 2024, the Sahtu Secretariat Incorporated (SSI) referred both the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)) to the Review Board for EA.

On January 30, 2026, [Imperial requested cancellation of both EAs](#) and withdrew its associated regulatory applications. Specifically:



- Imperial withdrew its Type B Water Licence Application ([S24L1-002](#)) and Type A Land Use Permit Application ([S24A-005](#)) with the Sahtu Land and Water Board (SLWB) for the Line 490 Replacement Project;
- Imperial withdrew its Type A Water Licence Renewal Application ([S24L1-005](#)) with the SLWB for the continuation of the Norman Wells Operations; and,
- Imperial withdrew its applications to the Canada Energy Regulator (CER) for a Variance of CER Operations Authorization 1210-001 and for the Line 490 Replacement Activities ([Commission Hearing Order OH-001-2023](#)).

On February 2, 2026, the SLWB confirmed that its associated proceedings had been closed ([S24A-005](#); [S24L1-002](#); [S24L1-005](#)), and on February 11, 2026, the Commission of the CER confirmed that its [associated proceedings had been closed](#).

On March 2, 2026, the Review Board cancelled the EAs for both projects.

As outlined in the Review Board's [Reasons for Decision](#), the cancellations were granted because the proposed developments—replacement of Line 490 and continued operations of the Norman Wells Facilities beyond existing authorizations—cannot proceed without the associated regulatory applications. In the absence of these applications, the Review Board determined it is no longer required to conduct the EAs under paragraph 126(2)(b) of the *Mackenzie Valley Resource Management Act* (MVRMA).

Should Imperial decide in the future to apply to replace Line 490, or to continue operations and production at the Norman Wells Facilities beyond current authorizations, such proposals would be subject to Part 5 of the MVRMA and could require a new EA.

Closure and Reclamation Environmental Assessment ([EA2526-01](#)) – Ongoing Process

The EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding before the Review Board.

The Review Board [indicated](#) on February 10, 2026 that this EA will follow a collaborative and phased approach:

- In the first and current phase, the Review Board will facilitate a collaborative closure planning process involving Imperial, Indigenous governments and Indigenous organizations, regulators, and other parties. This phase will focus on updating Imperial's Interim Closure and Reclamation Plan into a proposed Final Closure Plan. Through workshops and engagement activities, parties will review closure goals, identify key issues, evaluate potential closure options for different site components, and consider approaches to long-term monitoring and stewardship. As a next step, this phase will include Closure Planning and Terminology Workshops organized by the Review Board in Fort Good Hope, Norman Wells, Tulita, Délı̄ne, and potentially Yellowknife.

- In the second phase, once Imperial submits an updated project description based on the proposed Final Closure Plan, the process will include the Review Board developing a Terms of Reference, preparation of a Developer's Assessment Report by Imperial, and a detailed assessment of the potential environmental and socio-economic impacts of the proposed closure and reclamation activities.

The Review Board has indicated the process will include opportunities for community engagement, technical review, information requests, and public hearings. Imperial will be required to provide information to support the assessment of potential impacts and proposed mitigation measures related to closure and reclamation activities.

We encourage your participation in both phases of the Review Board's process to ensure that community knowledge, concerns, and perspectives are reflected in the assessment of Imperial's proposed closure and reclamation activities. Your involvement will help inform the Review Board's Report of EA and any recommended mitigation or follow-up measures.

Approach to Consultation with Indigenous governments and Indigenous organizations

Consultation on the Line 490 Replacement Project and the Norman Wells Operations has concluded following the cancellation of their EAs. The Government of Canada and the GNWT continue to welcome and encourage your participation and views on the ongoing EA for the Closure and Reclamation of Imperial's Norman Wells Facilities.

The Government of Canada and the GNWT have a duty to consult and if appropriate, accommodate, where there may be potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from the Crown's EA decision. The Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation and accommodation obligations in relation to the responsible Ministers' decision on the Report of EA under section 130 of the MVRMA. For further information on the Review Board's approach to consultation and engagement, please refer to their [Reference Bulletin on consultation and engagement in environmental impact assessment](#).

The CER is a lifecycle regulator for Imperial's Norman Wells operations. The Commission of the CER will also make a decision on any future application(s) related to closure and reclamation of the Norman Wells Operations under the *Canada Oil and Gas Operations Act*. The CER is designated as an agent of the Crown under the *Canadian Energy Regulator Act* and also has a duty to consult and if appropriate, accommodate potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from its decisions. Further, the CER is a designated regulatory agency under the MVRMA and must, therefore, make a decision on the Review Board's Report of EA under subsection 131(1) of the MVRMA. This decision on the Report of EA is independent from and in addition to, the responsible Ministers' decision on the Report of EA.

Throughout the Review Board's process, the Government of Canada and the GNWT actively monitor and track adverse impacts on asserted and/or established Aboriginal and/or Treaty rights identified by Indigenous governments and Indigenous organizations.

We want to hear from you in the Review Board process

As the Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation obligations, your participation in this EA is important to help the Government of Canada and the GNWT understand how the Closure and Reclamation of Imperial's Norman Wells Facilities could affect your asserted and/or established Aboriginal and/or Treaty rights. Your participation will inform the planning of future steps in the Review Board's process, additional Crown consultation that may be required, and allow potential concerns to be considered by the Review Board, responsible Ministers, and the CER as a designated regulatory agency.

If you identify any potential adverse impacts to your asserted and/or established Aboriginal and/or Treaty rights with respect to the Closure and Reclamation of Imperial's Norman Wells Facilities, we ask that you provide the following information to the Review Board:

- a. The specific rights that may potentially be adversely impacted;
- b. The specific potential adverse impacts; and,
- c. How the potential adverse impacts might be mitigated or accommodated.

The information provided during the EA process will be given full and thorough consideration prior to any decisions being made.

Government of Canada and GNWT Contacts

NPMO acts as the Crown Consultation Coordinator for the Government of Canada for the Norman Wells Closure and Reclamation EA. If you have any questions about this update, the ongoing EA process, or the Government of Canada's approach to consultation, please contact Shannon Allerston, NPMO Senior Project Manager at shannon.allerston@cannor.gc.ca or (867) 445-7230.

The Project Assessment Branch of the Department of Environment and Climate Change is the consultation coordinator for the GNWT. If you have any questions for the GNWT, please contact Lorraine Seale, Director, Impact Assessment and Security Management, at lorraine_seale@gov.nt.ca or (867) 767-9180 ext. 24020.

We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.



Sincerely,

**Jokela,
Anneli**

Digitally signed
by Jokela, Anneli
Date: 2026.04.23
16:59:41 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

Honourable R.J. Simpson, Premier
Government of the Northwest Territories

Kyla Kakfwi-Scott, Chief of Staff
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Dr. Joe Dragon, Senior Envoy to the Government of Canada
Government of the Northwest Territories

John MacDonald, Secretary to Cabinet/Deputy Minister
Indigenous and Intergovernmental Affairs, Executive and Indigenous Affairs
Government of the Northwest Territories

Shawn McCann, Deputy Secretary
Indigenous and Intergovernmental Affairs, Executive and Indigenous Affairs
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Daniel Wolfish, Director General
Environmental Protection Operations Directorate
Environment and Climate Change Canada (ECCC)

Sonja Kosuta, Senior Director
Office of the Chief Scientist
Strategic Policy and Innovation Sector
Natural Resources Canada

Shari Currie, Director General
Prairie and Northern Region,
Transport Canada

Ron Pankratz, Regional Director General, NWT Region
Crown-Indigenous Relations and Northern Affairs Canada

Miranda MacPherson, Director
Chemicals and Environmental Health Management Bureau
Health Canada

Canada 



JoAnne Deneron, Chairperson
Mackenzie Valley Environmental Impact Review Board

Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator



April 23, 2026

President Sherry Hodgson
 Tłegòhłı́ Got'ı́në Government
 P.O. Box 69
 Norman Wells, NT X0E 0V0
 Via Email: president@nwlc.ca

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear President Hodgson,

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- 1) Provide an update on the status of Imperial Oil Resources N.W.T. Limited's (Imperial) environmental assessments (EAs) before the Mackenzie Valley Environmental Impact Review Board (Review Board), including:
 - a. The cancellation of the EAs for the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)); and,
 - b. Confirmation that the EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding; and,
- 2) Reiterate the Government of Canada's and the GNWT's approach to consultation including how the Review Board's process will support meeting the duty to consult and, if appropriate, accommodate, should such a duty exist.

Through this letter, the Government of Canada and the GNWT intend to provide clarity and ensure consistency to support your effective participation in the Review Board's process moving forward.

Background on the Line 490 Replacement Project and Norman Wells Operations EAs

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Should Imperial decide in the future to apply to replace Line 490, or to continue operations and production at the Norman Wells Facilities beyond current authorizations, such proposals would be subject to Part 5 of the MVRMA and could require a new EA.

Closure and Reclamation Environmental Assessment ([EA2526-01](#)) – Ongoing Process

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- In the first and current phase, the Review Board will facilitate a collaborative closure planning process involving Imperial, Indigenous governments and Indigenous organizations, regulators, and other parties. This phase will focus on updating Imperial's Interim Closure and Reclamation Plan into a proposed Final Closure Plan. Through workshops and engagement activities, parties will review closure goals, identify key issues, evaluate potential closure options for different site components, and consider approaches to long-term monitoring and stewardship. As a next step, this phase will include Closure Planning and Terminology Workshops organized by the Review Board in Fort Good Hope, Norman Wells, Tulita, Délı̄ne, and potentially Yellowknife.

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Approach to Consultation with Indigenous governments and Indigenous organizations

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We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.

Sincerely,

**Jokela,
Anneli**

Digitally signed by
Jokela, Anneli
Date: 2026.04.23
17:00:11 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

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Canada 



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Mackenzie Valley Environmental Impact Review Board

Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator



April 23, 2026

President Clarence Campbell
Tulit'a Land Corporation
P.O. Box 63
Tulita, NT X0E 0K0
Via Email: president@tulitalandcorp.ca

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear President Campbell,

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We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.



Sincerely,

Jokela,
Anneli

Digitally signed
by Jokela, Anneli
Date: 2026.04.23
17:00:50 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

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Kyla Kakfwi-Scott, Chief of Staff
Government of the Northwest Territories

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JoAnne Deneron, Chairperson
Mackenzie Valley Environmental Impact Review Board

Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator



April 23, 2026

President Joseph Tobac
 Yamoga Land Corporation
 P.O. Box 18
 Fort Good Hope, NT X0E 0H0
 Via Email: president@yamoga.ca

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear President Tobac,

The Northern Projects Management Office (NPMO), of the Canadian Northern Economic Development Agency, on behalf of the Government of Canada, and the Government of the Northwest Territories (GNWT) are writing to Yamoga Land Corporation to:

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 - b. Confirmation that the EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding; and,
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Through this letter, the Government of Canada and the GNWT intend to provide clarity and ensure consistency to support your effective participation in the Review Board's process moving forward.

Background on the Line 490 Replacement Project and Norman Wells Operations EAs

In September 2024, the Sahtu Secretariat Incorporated (SSI) referred both the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)) to the Review Board for EA.

On January 30, 2026, [Imperial requested cancellation of both EAs](#) and withdrew its associated regulatory applications. Specifically:



- Imperial withdrew its Type B Water Licence Application ([S24L1-002](#)) and Type A Land Use Permit Application ([S24A-005](#)) with the Sahtu Land and Water Board (SLWB) for the Line 490 Replacement Project;
- Imperial withdrew its Type A Water Licence Renewal Application ([S24L1-005](#)) with the SLWB for the continuation of the Norman Wells Operations; and,
- Imperial withdrew its applications to the Canada Energy Regulator (CER) for a Variance of CER Operations Authorization 1210-001 and for the Line 490 Replacement Activities ([Commission Hearing Order OH-001-2023](#)).

On February 2, 2026, the SLWB confirmed that its associated proceedings had been closed ([S24A-005](#); [S24L1-002](#); [S24L1-005](#)), and on February 11, 2026, the Commission of the CER confirmed that its [associated proceedings had been closed](#).

On March 2, 2026, the Review Board cancelled the EAs for both projects.

As outlined in the Review Board's [Reasons for Decision](#), the cancellations were granted because the proposed developments—replacement of Line 490 and continued operations of the Norman Wells Facilities beyond existing authorizations—cannot proceed without the associated regulatory applications. In the absence of these applications, the Review Board determined it is no longer required to conduct the EAs under paragraph 126(2)(b) of the *Mackenzie Valley Resource Management Act* (MVRMA).

Should Imperial decide in the future to apply to replace Line 490, or to continue operations and production at the Norman Wells Facilities beyond current authorizations, such proposals would be subject to Part 5 of the MVRMA and could require a new EA.

Closure and Reclamation Environmental Assessment ([EA2526-01](#)) – Ongoing Process

The EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding before the Review Board.

The Review Board [indicated](#) on February 10, 2026 that this EA will follow a collaborative and phased approach:

- In the first and current phase, the Review Board will facilitate a collaborative closure planning process involving Imperial, Indigenous governments and Indigenous organizations, regulators, and other parties. This phase will focus on updating Imperial's Interim Closure and Reclamation Plan into a proposed Final Closure Plan. Through workshops and engagement activities, parties will review closure goals, identify key issues, evaluate potential closure options for different site components, and consider approaches to long-term monitoring and stewardship. As a next step, this phase will include Closure Planning and Terminology Workshops organized by the Review Board in Fort Good Hope, Norman Wells, Tulita, Délı̄ne, and potentially Yellowknife.

- In the second phase, once Imperial submits an updated project description based on the proposed Final Closure Plan, the process will include the Review Board developing a Terms of Reference, preparation of a Developer's Assessment Report by Imperial, and a detailed assessment of the potential environmental and socio-economic impacts of the proposed closure and reclamation activities.

The Review Board has indicated the process will include opportunities for community engagement, technical review, information requests, and public hearings. Imperial will be required to provide information to support the assessment of potential impacts and proposed mitigation measures related to closure and reclamation activities.

We encourage your participation in both phases of the Review Board's process to ensure that community knowledge, concerns, and perspectives are reflected in the assessment of Imperial's proposed closure and reclamation activities. Your involvement will help inform the Review Board's Report of EA and any recommended mitigation or follow-up measures.

Approach to Consultation with Indigenous governments and Indigenous organizations

Consultation on the Line 490 Replacement Project and the Norman Wells Operations has concluded following the cancellation of their EAs. The Government of Canada and the GNWT continue to welcome and encourage your participation and views on the ongoing EA for the Closure and Reclamation of Imperial's Norman Wells Facilities.

The Government of Canada and the GNWT have a duty to consult and if appropriate, accommodate, where there may be potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from the Crown's EA decision. The Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation and accommodation obligations in relation to the responsible Ministers' decision on the Report of EA under section 130 of the MVRMA. For further information on the Review Board's approach to consultation and engagement, please refer to their [Reference Bulletin on consultation and engagement in environmental impact assessment](#).

The CER is a lifecycle regulator for Imperial's Norman Wells operations. The Commission of the CER will also make a decision on any future application(s) related to closure and reclamation of the Norman Wells Operations under the *Canada Oil and Gas Operations Act*. The CER is designated as an agent of the Crown under the *Canadian Energy Regulator Act* and also has a duty to consult and if appropriate, accommodate potential adverse impacts to asserted and/or established Aboriginal and/or Treaty rights resulting from its decisions. Further, the CER is a designated regulatory agency under the MVRMA and must, therefore, make a decision on the Review Board's Report of EA under subsection 131(1) of the MVRMA. This decision on the Report of EA is independent from and in addition to, the responsible Ministers' decision on the Report of EA.

Throughout the Review Board's process, the Government of Canada and the GNWT actively monitor and track adverse impacts on asserted and/or established Aboriginal and/or Treaty rights identified by Indigenous governments and Indigenous organizations.

We want to hear from you in the Review Board process

As the Government of Canada and the GNWT rely on the Review Board's process as the primary means to assist in fulfilling Crown consultation obligations, your participation in this EA is important to help the Government of Canada and the GNWT understand how the Closure and Reclamation of Imperial's Norman Wells Facilities could affect your asserted and/or established Aboriginal and/or Treaty rights. Your participation will inform the planning of future steps in the Review Board's process, additional Crown consultation that may be required, and allow potential concerns to be considered by the Review Board, responsible Ministers, and the CER as a designated regulatory agency.

If you identify any potential adverse impacts to your asserted and/or established Aboriginal and/or Treaty rights with respect to the Closure and Reclamation of Imperial's Norman Wells Facilities, we ask that you provide the following information to the Review Board:

- a. The specific rights that may potentially be adversely impacted;
- b. The specific potential adverse impacts; and,
- c. How the potential adverse impacts might be mitigated or accommodated.

The information provided during the EA process will be given full and thorough consideration prior to any decisions being made.

Government of Canada and GNWT Contacts

NPMO acts as the Crown Consultation Coordinator for the Government of Canada for the Norman Wells Closure and Reclamation EA. If you have any questions about this update, the ongoing EA process, or the Government of Canada's approach to consultation, please contact Shannon Allerston, NPMO Senior Project Manager at shannon.allerston@cannor.gc.ca or (867) 445-7230.

The Project Assessment Branch of the Department of Environment and Climate Change is the consultation coordinator for the GNWT. If you have any questions for the GNWT, please contact Lorraine Seale, Director, Impact Assessment and Security Management, at lorraine_seale@gov.nt.ca or (867) 767-9180 ext. 24020.

We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.



Sincerely,

**Jokela,
Anneli**

Digitally signed by
Jokela, Anneli
Date: 2026.04.23
17:01:28 -04'00'

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada



Lorraine Seale, Director
Impact Assessment and Security
Management
Government of the Northwest Territories

Cc / Distribution List

Honourable R.J. Simpson, Premier
Government of the Northwest Territories

Kyla Kakfwi-Scott, Chief of Staff
Government of the Northwest Territories

Dr. Joe Dragon, Senior Envoy to the Government of Canada
Government of the Northwest Territories

John MacDonald, Secretary to Cabinet/Deputy Minister
Indigenous and Intergovernmental Affairs, Executive and Indigenous Affairs
Government of the Northwest Territories

Shawn McCann, Deputy Secretary
Indigenous and Intergovernmental Affairs, Executive and Indigenous Affairs
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Andrew Randall, Regional Director
Aquatic Ecosystems – Arctic Region
Fisheries and Oceans Canada

Daniel Wolfish, Director General
Environmental Protection Operations Directorate
Environment and Climate Change Canada (ECCC)

Sonja Kosuta, Senior Director
Office of the Chief Scientist
Strategic Policy and Innovation Sector
Natural Resources Canada

Shari Currie, Director General
Prairie and Northern Region,
Transport Canada

Ron Pankratz, Regional Director General, NWT Region
Crown-Indigenous Relations and Northern Affairs Canada

Miranda MacPherson, Director
Chemicals and Environmental Health Management Bureau
Health Canada

Canada 



JoAnne Deneron, Chairperson
Mackenzie Valley Environmental Impact Review Board

Ramona Sladic, Secretary of the Commission
Commission of the Canada Energy Regulator



April 23, 2026

Grand Chief Wilbert Kochon
Sahtu Dene Council
P.O. Box 173
Délıne, NT X0E 0G0
Via Email: chiefwk@behdziahda.com

Notice of Cancellation of Environmental Assessments for the Line 490 Replacement Project (EA2425-01) and Norman Wells Operations (EA2425-02) and Update on the Closure and Reclamation Environmental Assessment (EA2526-01)

Dear Grand Chief Kochon,

The Northern Projects Management Office (NPMO), of the Canadian Northern Economic Development Agency, on behalf of the Government of Canada is writing to Sahtu Dene Council:

- 1) Provide an update on the status of Imperial Oil Resources N.W.T. Limited's (Imperial) environmental assessments (EAs) before the Mackenzie Valley Environmental Impact Review Board (Review Board), including:
 - a. The cancellation of the EAs for the Line 490 Replacement Project ([EA2425-01](#)) and Norman Wells Operations ([EA2425-02](#)); and,
 - b. Confirmation that the EA for the Closure and Reclamation of Imperial's Norman Wells Facilities ([EA2526-01](#)) remains active and is proceeding; and,
- 2) Reiterate the Government of Canada's approach to consultation including how the Review Board's process will support meeting the duty to consult and, if appropriate, accommodate, should such a duty exist.

Through this letter, the Government of Canada intends to enhance clarity and ensure consistency to support your effective participation in the Review Board's process moving forward.

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We look forward to continuing to work with you throughout the Closure and Reclamation EA process and encourage you to remain engaged in the Review Board's proceedings.

Sincerely,

Anneli Jokela, Director General
Northern Projects Management Office
Canadian Northern Economic Development
Agency
Government of Canada

Cc / Distribution List

Andrew Randall, Regional Director
Aquatic Ecosystems – Arctic Region
Fisheries and Oceans Canada

Daniel Wolfish, Director General
Environmental Protection Operations Directorate
Environment and Climate Change Canada (ECCC)

Sonja Kosuta, Senior Director
Office of the Chief Scientist
Strategic Policy and Innovation Sector
Natural Resources Canada

Shari Currie, Director General
Prairie and Northern Region,
Transport Canada

Ron Pankratz, Regional Director General, NWT Region
Crown-Indigenous Relations and Northern Affairs Canada

Miranda MacPherson, Director
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